



UNS Electric, Inc.

Second Revised Sheet No.: _____ 801 _____

Superseding First Sheet No.: _____ 801 _____

UNS ELECTRIC STATEMENT OF CHARGES

Fee No.	Description	Rate	Effective Date	Decision No.
1.	Service Transfer Fee	\$26.00	August 22, 2016	75697
2.	Customer-Requested Meter Re-read	\$26.00	August 22, 2016	75697
3.	Special Meter Reading Fee ¹ (including Customer Self-Reads)	\$26.00	August 22, 2016	75697
4.	Service Establishment, Reestablishment or Reconnection of Service under usual operating procedures During Regular Business Hours (including the Automated Meter Opt-Out Set-Up Fee ²)	\$47.00	August 22, 2016	75697
5.	Service Establishment, Reestablishment or Reconnection of Service under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays)	\$149.00	August 22, 2016	75697
6.	Service Reestablishment under other than usual operating procedures	\$196.00	August 22, 2016	75697
7.	Meter Test	\$79.00	August 22, 2016	75697
8.	Consumption History Request and Interval History Request ³	\$60.00 per hour	August 22, 2016	75697
9.	Returned Payment Fee	\$10.00	August 22, 2016	75697
10.	Late Payment Finance Charge	1.5%	August 22, 2016	75697

¹For customers who choose to not have an automated meter installed or wish to replace an automated meter with a non-transmitting meter, the Special Meter Reading Fee (Fee No. 3) will be a monthly recurring charge.

²The Automated Meter Opt-Out Set-Up Fee (Fee No. 4) will only apply to those customers who request the removal of an automated meter.

³Fee No. 8 will apply for each Interval History Request made or when customers request their Consumption History more than once in a 12-month period.

Filed By: Dallas J. Dukes
 Title: Vice President, Energy Programs and Pricing
 District: Entire Electric Service Area

Rate: Statement of Charges
 Original Effective Date:: August 22, 2016
 Original Decision No.: 75697



UNS Electric, Inc.

Sixth Revised Sheet No.:

801-1

Superseding Fifth Revised Sheet No:

801-1

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	Varies–See Rider-1	August 22, 2016	75697
Rider-2 – Demand Side Management Surcharge (DSMS)	\$0.0015 per kWh	August 1, 2014	74599
Rider-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.0272400 per kWh	July 1, 2019	77258
Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service	\$0.087445 per kWh \$0.085495 per kWh \$0.077991 per kWh	January 1, 2011 through December 31, 2013	72034
Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service	\$0.084510 per kWh \$0.078241 per kWh \$0.076603 per kWh	January 1, 2014 through August 21, 2016	74235
Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Medium General Service	\$0.075820 per kWh \$0.073290 per kWh \$0.073290 per kWh	August 22, 2016	75697

Filed By: Dallas J. Dukes
 Title: Vice President, Energy Programs and Pricing
 District: Entire Electric Service Area

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UNS Electric, Inc.

Substitute Twelfth Revised Sheet No.: _____ 801-2

Superseding Eleventh Revised Sheet No.: _____ 801-2

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery <u>Rate Class</u> For Residential Customers: For Small General Service: For Medium General Service: For Large General Service: For Interruptible Power Service: For Industrial Customers: For Lighting (PSHL):	\$0.0126 per kWh <u>Monthly Cap</u> \$4.90 per month \$45.00 per month \$190.00 per month \$450.00 per month \$275.00 per month \$11,250.00 per month \$130.00 per month	February 20, 2019	77087
Rider-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery Per Decision No. 73638, customers receiving incentives on or after January 1, 2012 shall pay the average of the REST surcharge paid by members of their customer class. Customer with renewable installations without incentives that is interconnected with UNSE's system on or after February 1, 2013 shall pay the average of the REST surcharge paid by members of their customer class. The average price by class shall be the following: <u>Rate Class</u> For Residential Customers: For Small General Service Customers: For Medium General Service Customers: For Large General Service Customers: For Interruptible Power Service Customers: For Industrial Customers: For Lighting (PSHL):	<u>Average Rate</u> \$4.17 per month \$12.56 per month \$146.42 per month \$449.99 per month \$237.50 per month \$8,807.74 per month \$1.49 per month	February 20, 2019	77087
Rider-8 Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	0.6676% 0.3080%	October 1, 2019	77418
Rider-9 Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand) Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	\$-0.000785 per kWh \$-0.32 per kW	June 1, 2019	75697
Rider -14 Resource Comparison Proxy (RCP)	\$0.1150 per kWh	September 21, 2018 through September 30, 2019	76900
Rider -14 Resource Comparison Proxy (RCP) ¹	\$0.1035 per kWh	October 1, 2019	77375

¹ This is the RCP compensation rate applicable for all applications on or after October 1, 2019 that are found eligible for Rider 14 service.

Filed By: Dallas J. Dukas
 Title: Vice President, Energy Programs and Pricing
 District: Entire Electric Service Area

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