



UNS Electric, Inc.

Original Sheet No.: 302

Superseding: _____

Large Power Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

CHARACTER OF SERVICE

The service shall be three-phase, 60 Hertz, and at the Company's standard transmission voltages that are available within the vicinity of the Customer's premises.

Primary metering at primary voltages greater than or equal to 69kV shall be required for service under this tariff.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES

Basic Service Charge: \$1,500.00 per month

Demand Charge \$17.65 per kW

Energy Charges (per kWh):

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.000500	\$0.120100	Varies	\$0.120600
Off-Peak	\$0.000500	\$0.027000	Varies	\$0.027500

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.000500	\$0.091000	Varies	\$0.091500
Off-Peak	\$0.000500	\$0.027000	Varies	\$0.027500

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: EILPST
 Effective: August 22, 2016
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1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BILLING DEMAND

In the four CP months (June through September), the demand charge shall be the greatest of:

1. The average of the on-peak demand measured in each of the most recent 4-CP months, where the on-peak demand is defined as the highest measured 15-minute reading of the demand meter during the on-peak hours of the month, or
2. One-half of the greatest measured 15 minute interval demand read of the meter during the current billing period and the preceding 11 months; or
3. The greater of the contract capacity or 500kW.

During the other eight, non-CP, months, the demand charge would be calculated based on the greater of:

1. One-half of the customer's greatest measured 15 minute interval demand read of the meter during the current billing period and the preceding 11 months, or
2. The greater of the contract capacity or 500kW.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 12:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than ninety-five percent (95%), an adjustment shall be applied to the bill as follows:

POWER FACTOR ADJUSTMENT

$(\text{Maximum Demand} / (.05 + \text{PF})) - \text{Maximum Demand} \times \text{Demand Charge}$ Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

POWER FACTOR

1. The Company may require the Customer by written notice to either maintain a specified minimum lagging power factor or the Company may after thirty (30) days install power factor corrective equipment and bill the Customer for the total costs of this equipment and installation.

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2. In the case of apparatus and devices having low power factor, now in service, which may hereafter be replaced, and all similar equipment hereafter installed or replaced, served under general commercial schedules, the Company may require the Customer to provide, at the Customer's own expense, power factor corrective equipment to increase the power factor of any such devices to not less than ninety (90) percent.
3. If the Customer installs and owns the capacitors needed to supply his reactive power requirements, then the Customer must equip them with suitable disconnecting switches, so installed that the capacitors will be disconnected from the Company's lines whenever the Customer's load is disconnected from the Company's facilities.
4. Gaseous tube installations totaling more than one thousand (1,000) volt-amperes must be equipped with capacitors of sufficient rating to maintain a minimum of ninety percent (90%) lagging power factor.
5. Company installation and removal of metering equipment to measure power factor will be at the discretion of the Company.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the Customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the Customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 121.16 per month
Meter Reading	\$ 184.75 per month
Billing & Collection	\$ 537.20 per month
Customer Delivery	\$ 656.89 per month
Total	\$1,500.00 per month

Demand Charge (per kW) (Unbundled):

Component	
Delivery Services- All kW	
Local Delivery	\$3.67
Generation Capacity	\$5.68
Transmission	\$8.30

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.000200
Generation Capacity	\$0.000200
Transmission	\$0.000100

Power Supply Charge (per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.120100
Base Power Supply Summer (May – October) Off-Peak	\$0.027000
Base Power Supply Winter (November – April) On-Peak	\$0.091000
Base Power Supply Winter (November – April) Off-Peak	\$0.027000
PPFAC (see Rider -1 for current rate)	Varies

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