

Original Sheet No.:	601
Superseding:	·

Interruptible Power Service (IPS)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

Any new Customers taking service under this Rate must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.

TRANSITION PERIOD

Customers taking service under this Rate prior to January 1, 2014 will be given twenty-four (24) months from January 1, 2014 to furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station. After December 31, 2015, if the Customer has not installed this equipment, they will be placed on the otherwise applicable firm Rate.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the UNS Electric Engineering Department.

To any Customer with a minimum demand of 50 kW and is interruptible within fifteen (15) minutes of notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

CHARACTER OF SERVICE

Service shall be three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES:

Customer Charge: \$18.00 per month

Demand Charge: \$5.00 per kW

Energy Charge (per kWh):

	Delivery Services-Energy ¹	Power Supply (Base Power	Charges ² PPFAC ²	Total ³
All kWh	\$0.019408	\$0.043760	Varies	\$0.063168

Filed By: Kentton C. Grant Rate: IPS

Title: Vice President Effective: January 1, 2014

District: Entire Electric Service Area Decision No.: 74235



Original Sheet No.:	601-1
Superseding:	

IPS

Rate:

- 1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
- 2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
- 3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the Customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$25.00 Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm Rate for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

TERMS AND CONDITIONS

A late payment charge as stated in the Company's Rules and Regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to interrupt service to the Customer at any time.

Customers who qualify for service under this Rate must remain on the Rate for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder shall require the Customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the Customer with as much advance notice as possible of the required interruptions. However, the Customer shall interrupt service within ten (10) minutes.

The Company reserves the right to have automatic equipment installed for immediate interruption of the Customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption of service under this Rate.

Standby, supplemental or breakdown service shall not be rendered under this Rate.

Filed By: Kentton C. Grant

Title: Vice President Effective: January 1, 2014

District: Entire Electric Service Area Decision No.: 74235



Original Sheet No.:	601-2
Superseding:	

IPS

Service under this Rate is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Commission shall apply where not inconsistent with this Rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Oustomer only ge components (onbundled).	
Description	Customer Charge
Meter Services	\$ 2.62 per month
Meter Reading	\$ 6.69 per month
Billing & Collection	\$ 7.05 per month
Customer Delivery	\$ 1.64 per month
Total	\$18.00 per month

Demand Charge (per kW) (Unbundled):

	Rate
Local Delivery	\$2.95
Generation Capacity	\$0.53
Transmission	\$1.52

Filed By: Kentton C. Grant Rate:

Title: Vice President Effective: January 1, 2014

District: Entire Electric Service Area Decision No.: 74235



Original Sheet No.:	601-3
Superseding:	_

IPS

Rate:

Energy Charge Components (per kWh) (Unbundled):

	Rate
Local Delivery	\$0.015400
Generation	\$0.003841
Transmission	\$0.000167

Power Supply Charges (per kWh):

Component	Rate
Base Power Supply	\$0.043760
PPFAC (see Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant
Title: Vice President

Title: Vice President Effective: January 1, 2014
District: Entire Electric Service Area Decision No.: 74235