

Original Sheet No.:	202
Superseding:	

Small General Service Time-of-Use (SGS-10 TOU)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific Rates, when all energy is supplied at one point of delivery and through one metered service.

The supply of electric service under a residential Rate to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the electricity used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters. Where the portion of a dwelling is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises must be classified as non-residential and the appropriate general service Rate will be applied.

Only available to Customers with imputed demand less than 500 kW; however, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this Rate will commence when the appropriate meter has been installed.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

Customers must stay on this rate for a minimum period of one (1) year.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

Filed By: Kentton C. Grant Rate: SGS-10 TOU
Title: Vice President Effective: January 1, 2014

District: Entire Electric Service Area Decision No.: 74235



Original Sheet No.:	202-1
Superseding:	

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge: \$16.50 per month

Energy Charges (per kWh):

Lifergy Charges (per KW)	·/·			
Summer	Delivery Services-	Power Supply Charges ²		Total ³
(May – October)	Energy ¹	Base Power	PPFAC ²	Totals
0 - 400 kWh				
On-Peak	\$0.030176	\$0.129605	Varies	\$0.159781
Off-Peak	\$0.030176	\$0.039605	Varies	\$0.069781
401 – 7,500 kWh				
On-Peak	\$0.043176	\$0.129605	Varies	\$0.172781
Off-Peak	\$0.043176	\$0.039605	Varies	\$0.082781
Over 7,500 kWh				
On-Peak	\$0.076042	\$0.129605	Varies	\$0.205647
Off-Peak	\$0.076042	\$0.039605	Varies	\$0.115647

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Base Power	Charges ² PPFAC ²	Total ³
0 - 400 kWh				
On-Peak	\$0.030176	\$0.129605	Varies	\$0.159781
Off-Peak	\$0.030176	\$0.031385	Varies	\$0.061561
401 – 7,500 kWh			•	
On-Peak	\$0.043176	\$0.129605	Varies	\$0.172781
Off-Peak	\$0.043176	\$0.031385	Varies	\$0.074561
Over 7,500 kWh			•	
On-Peak	\$0.076042	\$0.129605	Varies	\$0.205647
Off-Peak	\$0.076042	\$0.031385	Varies	\$0.107427

- 1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
- 2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
- 3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month

Filed By: Kentton C. Grant Rate: SGS-10 TOU
Title: Vice President Effective: January 1, 2014

District: Entire Electric Service Area Decision No.: 74235



Original Sheet No.:	202-2
Superseding:	

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 5:00 a.m. - 9:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this Rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS

Customer Charge Components (Unbundled):

Description	Customer Charge	
Meter Services	\$ 2.69 per month	
Meter Reading	\$ 5.24 per month	
Billing & Collection	\$ 7.23 per month	
Customer Delivery	\$ 1.34 per month	
Total	\$16.50 per month	

Filed By: Kentton C. Grant Rate: SGS-10 TOU
Title: Vice President Effective: January 1, 2014

District: Entire Electric Service Area Decision No.: 74235



Original Sheet No.:	202-3
Superseding:	

Energy Charge Components (per kWh) (Unbundled):

33 3 1 1 7 7	,
Local Delivery	Rate
0 – 400 kWh	\$0.013662
401 – 7,500 kWh	\$0.026662
Over 7,500 kWh	\$0.059528
Generation Capacity	\$0.010400
Transmission	\$0.006114

Power Supply Charges (per kWh):

Component	Rate
Base Power Supply Summer (May – October) On-Peak	\$0.129605
Base Power Supply Summer (May – October) Off-Peak	\$0.039605
Base Power Supply Winter (November – April) On-Peak	\$0.129605
Base Power Supply Winter (November – April) Off-Peak	\$0.031385
PPFAC (see Rider -1 for current rate)	Varies

Filed By: Kentton C. Grant Title: Vice President

District: Entire Electric Service Area

Rate: SGS-10 TOU Effective: January 1, 2014

Decision No.: 74235